

**DISCOVERY GAS TRANSMISSION LLC
REQUEST FOR SERVICE**

SHIPPER INFORMATION

1. Shipper's Name: _____
(legal name of signatory party)

State of Incorporation: _____
(if applicable)

(Or) Other Legal Description: _____
(e.g., partnership)

Shipper is: (check one)

<input type="checkbox"/>	LDC/Distribution	<input type="checkbox"/>	Intrastate Pipeline
<input type="checkbox"/>	Producer	<input type="checkbox"/>	Interstate Pipeline
<input type="checkbox"/>	End User	<input type="checkbox"/>	Marketer
<input type="checkbox"/>	Other: _____		

Is Shipper affiliated with Discovery Gas Transmission LLC (Discovery)?

_____ Yes _____ No

If yes, list type and extent of affiliation.

2. Requesting Party's Name (if different from Shipper):

Is Requesting Party affiliated with Discovery?

_____ Yes _____ No

If yes, list type and extent of affiliation.

Is the supplier of Gas to be transported in any transaction associated with this request affiliated with Discovery?

_____ Yes _____ No _____ Unknown

If yes, list the name of Gas supplier and the extent of affiliation.

Is the Gas for which Transportation service is requested, being marketed by a Discovery affiliate?

_____ Yes _____ No

If yes, list the name of Marketer and the extent of affiliation.

If Gas is being marketed by a Discovery affiliate, does the cost of Gas to the affiliate exceed the sales price received by the marketing affiliate?

_____ Yes _____ No _____ Unknown

If yes, by how much? _____

3. Shipper Contacts:

	Notices	Invoicing	Scheduling & Nominations
Name:	_____	_____	_____
Title:	_____	_____	_____
Street Address:	_____	_____	_____
Mailing Address:	_____	_____	_____
Telephone:	_____	_____	_____
Facsimile:	_____	_____	_____
24-Hour Contact:	_____	Telephone:	_____

SERVICE INFORMATION

4. Request is for:

_____ New Service

_____ Amended Service under Agreement No. _____

5. Service Authority:

- _____ NGPA Section 311 Service
- _____ NGA Section 7(c) Blanket Authority (Part 284)

6. Service Type:

- _____ Firm Service (FT-1 Rate Schedule)
- _____ Firm Service (FT-2 Rate Schedule)
- _____ Interruptible Service (IT Rate Schedule)

7. Rate Offered:

- _____ FT-1 Reservation Rate - Mainline
- _____ FT-1 Reservation Rate - Junction
- _____ FT-1 Reservation Rate - Expansion
- _____ FT-2 Volumetric Rate - Mainline
- _____ FT-2 Volumetric Rate - Junction
- _____ FT-2 Volumetric Rate - Expansion
- _____ IT Usage Rate - Mainline
- _____ IT Usage Rate - Junction
- _____ IT Usage Rate - Expansion

8. Primary Term:

Commencement Date: _____ Termination Date: _____

Secondary Term (limited to IT agreements):

- _____ Month to Month, upon termination of primary term subject to thirty (30) Days' prior written notice by either party.
- _____ Year to Year, upon termination of primary term subject to thirty (30) Days' prior written notice by either party.

_____ Other: _____
 upon termination of primary term subject to thirty (30) Days' prior written notice by
 either party.

9. Transportation Quantities:
 (Estimate of Committed Production for FT-2 service)

FT-1 Service		
Maximum Daily Reservation Quantity - Mainline	_____	Dt
Maximum Daily Reservation Quantity - Junction	_____	Dt
Maximum Daily Reservation Quantity - Expansion	_____	Dt
FT-2 Service		
Estimate of Committed Production for Each Lease	_____	Dt
Maximum Daily Volumetric Quantity - Mainline	_____	Dt
Maximum Daily Volumetric Quantity - Junction	_____	Dt
Maximum Daily Volumetric Quantity - Expansion	_____	Dt
IT Service		
Maximum Daily Transportation Quantity - Mainline	_____	Dt
Maximum Daily Transportation Quantity - Junction	_____	Dt
Maximum Daily Transportation Quantity - Expansion	_____	Dt

10. Estimated Transportation
 Quantity Over Primary Term _____ Dt

11. List all appropriate codes for each producing area where the Gas fields or wells producing the Gas to be transported are located.

12. List all appropriate state codes for each location of the ultimate delivery points of the Gas.

RECEIPT/DELIVERY POINTS

13. Receipt Point(s):

	Maximum Daily Quantity
	Dt
Mainline	_____
Junction	_____
Expansion	_____

For FT-2 service, specify the leases from which gas will be committed:

14. Delivery Point(s):Dt

	Maximum Daily Quantity Dt
Mainline	
Expansion	_____

"ON BEHALF OF" ENTITY INFORMATION

15. Service pursuant to Section 311(a) of the NGPA will be "On Behalf Of"

(Legal name) _____, which is an:

_____ LDC _____ Intrastate

16. The named "on behalf of" entity will:

_____ have physical custody of and transport the Gas

_____ hold title to the Gas

Discovery must receive a written acknowledgment from each "on behalf of" entity confirming that it is a local distribution company or an intrastate pipeline, as defined in the NGPA, and that it will have either physical custody of and transport the Gas or will hold title to the Gas.

If Transportation service is being provided "on behalf of" more than one entity, list additional "on behalf of" entities indicating the type of entity and whether it will either have physical custody of and transport (Transport) the Gas or hold title (Title) to the Gas.

Additional "On Behalf of Entities	Entity type		Type of Custody	
	LDC	Intrastate	Transport	Title
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

17. Send completed requests to:

By Mail:

Attn: Manager – T & E

By Overnight Mail or Courier:

Attn: Manager – T & E

Telephone No.: (____) ____ - ____

Facsimile No.: (____) ____ - ____

SHIPPER AUTHORIZATIONS

Shipper hereby agrees to abide by the terms of Discovery's FERC Gas Tariff. Shipper further agrees that Discovery may make an inquiry into Shipper's creditworthiness and obtain adequate assurances of Shipper's solvency and ability to fulfill its payment obligations. Shipper agrees to supply Discovery with credit information as described in Section 10 of Discovery's General Terms and Conditions.

Shipper's Authorized Signature

Name: _____

Title: _____

Date: _____